

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>26,115</b>	<b>--</b>	<b>--</b>	<b>46,928</b>	<b>25,565</b>	<b>6,361</b>	<b>-73</b>	<b>104,162</b>	<b>880</b>	<b>0</b>	<b>96,533</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>12,884</b>	<b>-541</b>	<b>5,102</b>	<b>1,789</b>	<b>1,812</b>	<b>--</b>	<b>6,746</b>	<b>2,530</b>	<b>2,897</b>	<b>8,873</b>	<b>56,300</b>
Pentanes Plus	1,541	-541	--	66	2,832	--	776	1,097	2,529	-504	7,788
Liquefied Petroleum Gases	11,343	--	5,102	1,723	-1,020	--	5,970	1,433	368	9,377	48,512
Ethane/Ethylene	4,896	--	--	14	-2,565	--	607	--	--	1,738	5,132
Propane/Propylene	4,109	--	2,963	1,303	665	--	2,844	--	29	6,167	23,082
Normal Butane/Butylene	1,424	--	2,230	208	322	--	2,618	15	339	1,212	18,781
Isobutane/Isobutylene	914	--	-91	198	558	--	-99	1,418	--	260	1,517
<b>Other Liquids</b>	<b>--</b>	<b>25,894</b>	<b>--</b>	<b>225</b>	<b>-7,421</b>	<b>-2,971</b>	<b>-2,944</b>	<b>17,379</b>	<b>905</b>	<b>386</b>	<b>47,289</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,895	--	87	-18,154	258	-445	8,012	519	0	7,009
Hydrogen	--	--	--	--	--	645	--	645	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,895	--	13	-18,154	-365	-446	7,316	518	0	6,965
Fuel Ethanol <sup>6</sup>	--	25,895	--	--	-18,266	-533	-478	7,055	518	0	6,722
Renewable Fuels Except Fuel Ethanol	--	--	--	13	112	168	32	261	--	0	243
Other Hydrocarbons	--	--	--	74	--	-22	1	51	--	0	44
Unfinished Oils	--	--	--	67	540	--	-251	472	--	386	14,148
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	71	10,193	-3,229	-2,248	8,895	387	0	26,132
Reformulated	--	--	--	--	2,103	-361	-338	2,080	--	0	5,809
Conventional	--	-1	--	71	8,090	-2,868	-1,910	6,815	387	0	20,323
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>14</b>	<b>124,635</b>	<b>978</b>	<b>11,049</b>	<b>3,763</b>	<b>-5,414</b>	<b>--</b>	<b>1,048</b>	<b>144,805</b>	<b>68,963</b>
Finished Motor Gasoline	--	14	69,477	--	5,978	3,763	-559	--	0	79,790	20,867
Reformulated	--	--	11,356	--	--	318	--	--	--	11,674	--
Conventional	--	14	58,121	--	5,978	3,444	-559	--	0	68,116	20,867
Finished Aviation Gasoline	--	--	102	4	406	--	-3	--	--	515	161
Kerosene-Type Jet Fuel	--	--	7,276	--	1,908	--	1,024	--	132	8,028	7,507
Kerosene	--	--	-6	--	--	--	0	--	1	-7	143
Distillate Fuel Oil	--	--	30,370	76	3,558	0	-3,506	--	73	37,437	27,459
15 ppm sulfur and under <sup>7</sup>	--	--	28,730	56	4,553	0	-3,827	--	1	37,165	24,782
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	589	17	-995	--	-34	--	30	-385	1,279
Greater than 500 ppm sulfur <sup>7</sup>	--	--	1,051	3	--	--	355	--	43	656	1,398
Residual Fuel Oil <sup>8</sup>	--	--	1,296	258	-761	--	223	--	100	470	1,500
Less than 0.31 percent sulfur	--	--	1	3	--	--	155	--	NA	NA	190
0.31 to 1.00 percent sulfur	--	--	144	134	--	--	6	--	NA	NA	182
Greater than 1.00 percent sulfur	--	--	1,151	121	-761	--	62	--	NA	NA	1,128
Petrochemical Feedstocks	--	--	786	129	-2	--	-26	--	--	939	533
Naphtha for Petro. Feed. Use	--	--	627	74	-47	--	-4	--	--	658	462
Other Oils for Petro. Feed. Use	--	--	159	55	45	--	-22	--	--	281	71
Special Naphthas	--	--	36	37	44	--	23	--	0	94	140
Lubricants	--	--	221	203	650	--	30	--	224	820	581
Waxes	--	--	30	1	--	--	-7	--	35	3	36
Petroleum Coke	--	--	4,696	62	--	--	-375	--	133	5,000	1,098
Marketable	--	--	3,287	62	--	--	-375	--	133	3,591	1,098
Catalyst	--	--	1,409	--	--	--	--	--	--	1,409	--
Asphalt and Road Oil	--	--	5,922	203	-732	--	-2,222	--	348	7,267	8,858
Still Gas	--	--	4,018	--	--	--	--	--	--	4,018	--
Miscellaneous Products	--	--	411	5	--	--	-16	--	1	431	80
<b>Total</b>	<b>38,999</b>	<b>25,367</b>	<b>129,737</b>	<b>49,920</b>	<b>31,005</b>	<b>7,153</b>	<b>-1,685</b>	<b>124,071</b>	<b>5,730</b>	<b>154,064</b>	<b>269,085</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."